

15 New Fields Recognized in Kansas

The Kansas Geological Society's Nomenclature Committee, in association with the Kansas Corporation Commission (KCC) and the Kansas Geological Survey, recognized and named 15 new oil and gas fields in Kansas at a meeting held on August 21, 2013 in Wichita, Kansas. This brings the total number of *new fields* recognized this year to 113, or 36 more new fields compared to the same period a year ago - a gain of nearly 46.8 percent.

In addition, there were 2 new "*infield wildcat*" discoveries recognized in established fields to bring the total number of new discoveries of *all types* this year in Kansas to 146. This is 48 more discoveries compared to a year ago for a gain of nearly 49 percent. The Committee also extended the boundaries of many existing oil and gas fields, as well as, noted new formation pay zone discoveries in 6 established fields. Two previously abandoned fields were also recognized and revived.

NEW OIL & GAS FIELDS

County	Field Name	Operator	Lease	S-T-R	Type	Pay Zn
Butler	Breedlove	Range Oil Co	1 Breedlove A	30-28s-8E	Oil	Miss
Chautauqua	Hylton SW	Nemaha Oil & Gas LLC	1A-23-32-9H Lampson	23-32s-9E	Oil	Miss
Ellis	Foster West	Samuel Gary Jr & Associates	1-24 Layher Etal	24-15s-16W	Oil	Arb
Ellis	Vincent SW	Samuel Gary Jr & Associates	1-31 Pfeifer	31-14s-16W	Oil	LKC
Finney	Windmill	SandRidge Expl & Prod LLC	1-2 Renee 2230	2-22s-30W	Oil	Miss
Finney	Algrim	SandRidge Expl & Prod LLC	1-34-RE Pamela 2330	34-23s-30W	Oil	Miss
Gove	Priefert	Charter Energy	1 Priefert Trust	21-13s-29W	Oil	LKC
Graham	Dreil West	H & C Oil Operating	36-1 McGrath Unit	36-9s-25W	Oil	LKC
Norton	Spring Draw NW	BlueRidge Petroleum Corp	1-5 Maddy-Heaton Unit	5-3s-24W	Oil	LKC
Pratt	Croft SW	Anderson Energy	1 Schaul	31-29s-15W	Oil	?
Rooks	Nutsch South	Anderson Energy	2 Pelton A	23-10s-19W	Oil	LKC
Scott	Capstone South	Landmark Resources	1-11 Sands	11-17s-34W	Oil	Marm
Scott	Beaver Cliff East	Landmark Resources	1-17 Decker	17-17s-34W	Oil	?
Sumner	Pettigrew South	Source Energy Midcon LLC	34-14-34-11H Zimmerman	34-31s-1E	Oil	Miss
Thomas	Schroeder NW	VAL Energy	1-12 Beachner	12-8s-36W	Oil	Cher

New Infield Wildcat Discoveries

Butler	Fox-Bush-Couch	AL Energy	1-35 JLB Ranch A	35-29s-5E	Oil	Miss
Finney	Ivanhoe SE	OXY USA	1 DeVore E	27-26s-33W	Oil	Miss

New Pay Sources in Existing Fields

Gove	Beesley NE	Charter Energy	3 Ottley	33-13s-29W	Oil	Miss
Logan	Tom Tom	Murfin Drilling Co	1-12 Racette	12-13s-33W	Oil	Marm, Cher
Marion	Savage	Range Oil Co	1 Rhodes A	22-21s-4E	Oil	LKC
Norton	Mod North	Samuel Gary Jr & Associates	1-26 Sproul Etal	26-4s-23W	Oi	Shaw, Gorham
	Stanton	Big Bow WestOXY USA	1 Edwards B	33-29s-39W	Gas	Mrw
Trego	Brister SE	McElvain Energy	35-1H Bliss	35-11s-21W	Oil	Marm

Fields Revived

Graham	Harmony	Vincent Oil Corp	1-5 Chalfant	5-8s-22W	Oil	LKC
Rawlins	Sappa Creek	L D Drilling	1-26 L. B. Leebrick owwo	26-4s-34W	Oil	Miss

3D-XEnergy LLC Opens Wichita Office

3D-XEnergy LLC, a new oil and gas exploration company, has recently opened an office in Wichita, Kansas. 3D-XEnergy is a company formed by **Andy Kemmer**, along with several active and retired oil executives from areas including Houston (TX), Wichita (KS), and New Orleans (LA). The company's mission is to build oil reserves by identifying trends of high quality, low to medium risk prospects using state-of-the-art technology. 3D-XEnergy will focus its initial exploration effort in western Kansas.

Kemmer is 3D-XEnergy's Founding Partner. He has worked several offshore and onshore U.S. basins and provinces with companies that include Shell Oil USA, Anadarko Petroleum Corp., Petroleum Inc., Canyon Energy Inc., and Vanguard Petroleum. Kemmer's Canyon Energy acquired some of the first 3D seismic data in Kansas in the early 1990's as part of its exploration effort in the Midcontinent and Rocky Mountain regions. **Monica Williams** has joined 3D-XEnergy as Chief Operating Officer. She will be involved with prospect generation and management of 3D-XEnergy's activities. Williams has a M.S. degree in Geology from Wichita State University with several years' exploration experience working in Kansas. She also has written numerous publications on Kansas geology. 3D-XEnergy LLC office is in the Douglas Design Building, located at 1425 E. Douglas, Suite 1A, in Wichita, Kansas 67211. Telephone number is (316) 260-9901.

New Discoveries Reported

Shakespeare Oil Company, Inc., Salem (IL), is producing an unknown amount of crude oil from the Marmaton and Cherokee formations at their 1-9 Tucker (API 15-171-20947), spotted in the SE SE SE of section 9- T16s- R34W, in northwestern **Scott** County. The well was drilled to a total depth of 4864 ft nearly three-quarters mile northeast of Shakespeare's discovery well in the Janzen Field, 1-16 Janzen OWWO (API 15-171-20790), completed in the first quarter of 2011 in section 16. It also produced oil from the same horizons. The Tucker well will be an infield wildcat and extension of the field which lies about twelve miles north of Modoc, Kansas.

Landmark Resources, Inc., Houston (TX), has discovered new Marmaton oil reserves at its 1-11 Sands wildcat well (API 15-171-20948) in **Scott** County. The 4900 ft-deep well found oil deposits in the Marmaton (Altamont) formation over one and quarter miles north of the recently established Capstone Field (Cherokee oil) in section 2, which Landmark also opened in late 2012. Their latest find was drilled in the NE NE SW of section 11- T17s- R34W, four miles northeast of Modoc, Kansas.

Ritchie Exploration, Inc., Wichita (KS), is producing an unknown amount of oil at a wildcat well and new pool discovery in the northeastern corner of **Scott** County. The 1 Huseman 20-C (API 15-171-20949), located in the NW NW SW of section 20-16s-31W, was permitted as a Mississippian zone exploratory well at site about one and one-half miles northwest of Lansing-Kansas City and Cherokee oil production in the Michigan Field. Marmaton production in the area lies six miles away and closest known Mississippian pay lies nearly eleven miles away. The new unnamed oil field is located about thirteen miles northeast of Scott City, Kansas.

Source Energy Midcon LLC, Highlands Ranch (CO), has successfully completed a horizontal well one mile west of Simpson and Arbuckle oil production in the Metz Field and well over a mile east of Mississippian oil production in the Pettigrew South Field in eastern **Sumner** County. The 12-11-12-14H Neville (API 15-191-22679-0100), spotted on surface at 350 ft from the north line and 350 ft from the west line in section 12- T32s- R1E, is producing an unknown amount of oil from a lateral hole extending to a true measured depth of 7909 ft in a southerly direction in the SW/4 of the same section. The new discovery is located about six miles east of Wellington, Kansas.

Shakespeare Oil Company, Inc., Salem (IL), has discovered Marmaton oil deposits at a wildcat site spotted nearly one mile northwest of their recently discovered Pence East oil field (est. 8/20/2012, Marmaton and Cherokee oil) in northwestern **Scott** County. The 1-34 Janzen (API 15-171-20956) was drilled to a total depth of 4895 ft by H D Drilling tools. Drill site is located in the NE SE NE of section 34- T16s- R34W, or nine miles north and one and one-half miles east of the small community of Modoc, Kansas. The new field remains unnamed at this time.

OXY USA, Inc., Houston (TX), has discovered new oil reserves in the Morrow formation at the 1 Drussel 'E' (API 15-055-22213), NE SW SW in section 36- T25s- R33W, in **Finney** County. Operator discovered the oil deposits nearly two miles southwest of Mississippian Saint Louis oil production in the Staley West Field. Closet Morrow production in the vicinity lies nearly four miles due south in the Beyer Southwest Field in section 23- T356s- R33W. The well was drilled to a total depth of 5361 ft. The new unnamed oil field is situated about eight miles west of Garden City, Kansas.

Palomino Petroleum, Inc., Newton (KS), is producing oil from the Mississippian formation at the 1 Lewis-Fields (API 15-135-25617), located in the SW SE NE of section 6- T20s- R25W, in **Ness** County. The wildcat well is producing crude from perforated depth between 4490 to 4493 ft. Maverick Drilling rig bottomed the well at a total depth of 4630 ft. Field area lies one and one-quarter miles northeast of the Manteno Southwest Field (est 1978, Mississippian oil), or seven miles south and 3 and one-half miles west of Laird, Kansas. The new oil field has not been named.