New Discoveries in the News

Carmen Schmitt, Inc., Great Bend (KS), in association with Brito Oil Company, Inc. Wichita (KS), have discovered a new oil field about three miles north and nine miles west of the city of Stockton in Rooks County. The 1-33 Griebel - Miller (API 15-163-24143) found oil deposits in the Toronto limestone member of the Shawnee Group at site located in the SW NE NW of section 33- T6s- R19W. The well was drilled into the Arbuckle at a total depth of 3690 ft. Wellsite lies about one and one-half miles north of the 65 year old multipay Locust Grove field. No completion details are available.

SandRidge Exploration and Production, LLC, Oklahoma City (OK), has established new Marmaton oil production at a wildcat site in Cowley County, eastern Kansas. The 1-29 Clarke D 3008 (API 15-035-24519) is producing an unknown amount of crude at a location in the NE SE SE of section 29- T30s- R8E, or six miles northwest of the city of Grenola. The 3464 ft deep well is situated nearly one mile south of Lansing-Kansas City oil and gas production in the Ferguson West field (Est. 1935). The new field has not been named.

Vincent Oil Corporation, Wichita (KS), is producing natural gas from the Cherokee and Mississippian formations at the 1-17 Shelor (API 15-057-20910), spotted in the SW NE NE of section 17- T29s- R24W, Ford County. Operator explored nearly two miles northeast of the Minneola field (Est. 1981, Morrow oil and gas) to find the new reserves. VAL Energy rig drilled the well to a total depth of 5335 ft. The new unnamed field is located almost six miles north and two miles east of Minneola, Kansas.

Russell Oil, Inc., Edmond (OK), has a new Marmaton oil discovery in Logan County with the successful completion of the 34-1 Ken Baker B (API 15-109-21201). The wildcat pool opener was drilled to a total depth of 4760 ft with H2 Drilling tools. The well is producing crude from the Altamont B and C limestone zones. Site is located in the NW SW NW of section 34- T15s- R35W, or about fourteen miles south and one mile west of Russell Springs, Kansas. Closest existing production is found over one and one-half miles to the northwest the Baker B discovery in the Dirks field, which has produced oil from the Marmaton formation since 1981.

Murfin Drilling Company, Inc., Wichita (KS), has discovered new Lansing - Kansas City oil reserves in the southwest corner of Decatur County. The 1-7 Juenemann (API 15-039-21186) was drilled to a total depth of 4603 ft in the SE NE NE of section 7- T5s- R30W. The well found the new reserves nearly one and one-quarter miles southeast of established LKC and Cherokee oil production in the Elna Northeast field (Est. 2012), which runs along the Rawlins County - Decatur County line. The new unnamed field is located sixteen miles west of Dresden, Kansas.

Ritchie Exploration, Inc., Wichita (KS), has pumped nearly 482 barrels of oil in the first month while on production at the 1 Galen Durler (API 15-057-20906), spotted in the SE SW SE of section 14- T26s- R23W, Ford County. The well is producing oil from the Atoka formation and opens a new oil field two miles northwest of Mississippian oil production in the Nau field (Est. 2003). Discovery site lies over three miles from other known Atoka production in the vicinity, which is located in the Raccoon field (Est. 2010) to the northeast of Ritchie’s latest find. The well was bottomed at a total depth of 5120 ft. The new field is located about four miles south and two miles west of Spearville, Kansas.