

## New Discoveries in Kansas

**Ritchie Exploration, Inc.**, Wichita (KS), has discovered a new gas reserve at a remote wildcat site located about three and one-half miles northwest of Ford city limits in **Ford** County. New discovery was made at the #1 Henry 18-BC which was drilled by Murfin Drilling tools in approximately NE NW SW in section 18- T27s- R22W. The 5,320 ft deep well is producing gas from an undisclosed formation and production volume is confidential. Discovery site lies over three miles northeast of known Mississippian gas production in the Steele field, as well as Cherokee and Mississippian gas production in the Konda West and Konda North fields respectively. The new field has not been named.

**Wold Oil Properties**, Casper (WY), is producing Lansing-Kansas City oil at the rate of 8 barrels of oil per day, no water, at the #1-2 Siruta new pool discovery in **Logan** County. The wildcat well is producing 36 degree gravity crude from the Altamont limestone member of the Marmaton Group through perforations shot from 4,272 to 4,278 ft. Total depth is in the Mississippian formation at 4,708 ft.

The Siruta wellsite is located in approximately NE SW SE in section 2- T13s- R35W, about two and one-quarter miles north of Russell Springs, Kansas. Lansing-Kansas City oil production is noted in the Fantasia field that lies slightly over one mile north of Wold's new discovery. Closest Marmaton production lies about four and one half miles away in section 35- T12s- R35W in the Winona field. The Winona pool produced over 111,500 barrels of oil from the Fort Scott member from 1978 to 1983 when production was abandoned.

**John O. Farmer, Inc.**, Russell (KS), has a new Simpson Sand oil discovery in **Wabaunsee** County, northeastern Kansas. The #1 Waugh 'B' is on pump producing an undisclosed amount of crude at site located in approximately NE NW SW in section 18- T15s- R12E, or eight miles southwest of Eskridge, Kansas. Ron Gulick Drilling tools were used to drill the well to a rotary total depth of 3,130 ft. Discovery site lies slightly over one mile south of known Simpson production in the Waugh field.

**Daystar Petroleum, Inc.**, Eureka (KS), selected a remote drill site in **Pottawatomie** County that is situated nearly three and one-half miles southwest of the Casey (Viola) oil field. The #1-19 Pfrang was drilled to a total depth of 3,398 ft in approximately SW SW SW in section 19- T7s- R12E. The result was the discovery of Viola oil deposits and the establishment of a new unnamed oil field. Daily production volume remains confidential. Field area is located five miles southeast of the town of Onaga, northeastern Kansas.

**American Warrior, Inc.**, Garden City (KS), has successfully established new Morrow oil production in southwestern **Gray** county with the completion of their #2-17 Shadow. The new unnamed pool discovery well is on pump at an undisclosed production rate at site located in approximately NE SE NW in section 17- T28s- R30W, or five miles north of Copeland, Kansas. Operator used 3-D seismic to locate the new reservoir which is situated nearly one mile south of other Morrow wells in the established Renegade Southwest field in sections 8 and 9.

This is the fourth successful Morrow producer for American Warrior in Gray County. The first well was completed in 2005 in the McQueen field in northern Gray County. In November last year the firm added another oil producer to the McQueen field. The same month American Warrior completed a Morrow producer in the Cecil field, north of the McQueen field. American Warrior discovered the Cecil field in 2005 with Mississippian oil.