

New Oil & Gas Discoveries in Kansas

Staab Oil Company, of Hays (KS), is pumping 20 barrels of oil per day, no water, at the No. 1 Mong - Benno, spotted in approximately SW SW SE of section 27- T13s- R22W, in **Trego** County. The wildcat well was drilled nearly three-quarters of a mile southwest of a single Cherokee oil well that established the Knob Hill field in 2006. Staab's Mong - Benno well is also producing oil from Cherokee perforations from 4,160 to 4,172 ft. overall. Total depth is 4,270 ft. The well extends the boundary of the Knob Hill field and has been granted infield discovery status. The Knob Hill field produced almost 10,000 barrels of oil during its 4+ year production life. Well is located about seven miles south of Ogallah, Kansas.

Raymond Oil Company, Inc., Wichita (KS), has established the new Cleta field in **Thomas** County with the successful completion of the No. 1 Herren 'C'. The discovery well is on pump making 30 barrels of oil per day, no water, with pay coming from the Lansing-Kansas City '160' zone through perforations shot between 4,336 to 4,341 ft. The well is located in approximately E/2 NW SW in section 16- T9s- R34W, about seven and one-quarter miles south and three miles west of Colby, Kansas. Total depth was obtained at 4,911 ft.

Great Plains Energy, Inc., Wahoo (NE), has a triple-pay infield oil discovery on the eastern side of the Norton field in **Norton** County. The No. 5-32 Persinger, spotted in approximately NW SE NW in section 32- T3s- R23W, is pumping 46 barrels of oil and 3 barrels of water per day from the Lansing-Kansas City (3,604 to 3,607 ft.), Gorham Sand (3,758 to 3,772 ft.) and the Arbuckle (3,774 to 3,777 ft.). Total depth is 3,850 ft. The well extends the boundary of the Norton field by nearly three-quarters of a mile and has been granted infield discovery status. Field area lies about five and one-half miles southwest of Norton, Kansas.

Pickrell Drilling Company, Inc., Wichita (KS), has expanded the boundaries of the Vermilion field in **Ness** County by nearly one-half mile to the northeast. The company's No. 1 Baus Trust 'G', located in approximately SW NW NE in section 5- T17s- R24W, has been completed for 43 barrels of oil and 33 barrels of water per day. The stepout well is producing crude from perforations in the Mississippian formation from 4,448 to 4,456 ft. Company rotary tools bottomed the well at 4,525 ft. Field is located about three miles southeast of Arnold, Kansas.

Mica Energy Corporation, Oklahoma City (OK), has discovered Gorham Sand oil deposits in a remote area of northern **Norton** County, nearly ten miles from closest known production in the county. The Sprigg No. 1 discovery well is pumping 15 barrels of oil and 2 barrels of water per day at site drilled in approximately NE SW NE in section 7- T1s- R23W, sixteen miles northwest of the city of Norton. The Sand section was perforated in the top from 3,517 to 3,525 ft. Zone was treated with 400 gallons of acid. Total depth is 3,565 ft. First production began on April 7, 2011. The well establishes the Sprigg field.

Baird Oil Company, LLC, Logan (KS), has created a flurry of activity in section 3- T4s- R21W, **Norton** County. The No. 1-3 Sides / Anna Unit, located in approximately SE SW NE, has discovered Lansing-Kansas City oil reserves to establish the Hewitt Northwest field seven miles northeast of Densmore, Kansas. The 3,753-foot deep well was completed on May 20, 2011 for an undisclosed potential. Baird Oil has since successfully completed two offsetting producers and has several new offset locations ready to drill.

Ritchie Exploration, Inc., Wichita (KS), has discovered new Mississippian gas reserves about one and one-half miles east of Dodge City, Kansas in **Ford** County. The No. 1 Brown 3-AB, approximately SE NW NW in section 3- T28s- R22W, is producing an undisclosed amount of natural gas. Total depth is 5,151 ft. The discovery well opens the Ford field effective in May this year.