

## New Oil & Gas Discoveries in Kansas

**Grand Mesa Operating Company**, Wichita (KS), has discovered oil deposits in **Scott** County at the Doornbos No. 1-15, located in approximately NW NW NE in section 15- T16s- R33W. The 4,850 ft. deep well establishes the new Outlook pool twelve and one-half miles northwest of Scott City, Kansas. Production details remain confidential. Discovery site lies over five miles northeast of the Radnor field which produces oil from the Marmaton and Cherokee zones.

**Samuel Gary Jr. & Associates**, Denver (CO), has stepped over one and one-quarter miles southeast of the Herl field in **Ellis** County and discovered new oil reserves (formation unknown) at the No. 1-34 Herl. The wildcat well was drilled to a total depth of 3,617 ft. at site located in approximately NW NE SE in section 34- T14s- R17W, about two and one-half miles southeast of Munjor, Kansas. Lansing-Kansas City, Pennsylvanian Conglomerate and Arbuckle zones all produce in nearby fields. The new field has been named Herl Southeast.

**Roberts Resources, Inc.**, Wichita (KS), has established the new King James oil field in **Barber** County with the completion of its No. 1-11 Bible-Hoss in approximately NW NE SE of section 11- T30s- R15W. The well was drilled to a total depth of 4,700 ft. by Landmark Drilling tools. Producing formation is unknown. Site lies nearly two miles east of the Moffett gas field (Pennsylvanian Conglomerate), or four and one-half miles north of Sun City, Kansas.

**CMX, Inc.**, Wichita (KS), has completed its first horizontal well in **Barber** County. The No. 1-7H Scrooge is producing an undisclosed amount of oil from the Mississippian formation at surface location 150 ft. from south line and 330 ft. from west line of section 7- T35s- R11W. The well is a development well within the Stranathan field. True Vertical Depth is 4,807 ft. Curve-end True Measured Depth was 5,119 ft. Lateral-1 was drilled in a northerly direction to a True Measured Depth of 9,402 ft. (estimated 4,730 ft. of lateral hole). No details have been released regarding production. Well is located four miles west of Kiowa, Kansas.

**Deutsch Oil Company**, Wichita (KS), is producing an undisclosed amount of oil at the No. 1-35 Anchor 'D', spotted in the C NE SE of section 35- T29s- R16W, in **Kiowa** County. The well establishes the new Betzer East pool, about three miles northeast of Belvidere, Kansas. The Arbuckle formation was intended target zone, however, the Wabaunsee, Cherokee and Mississippian zones all produce oil and gas in the vicinity. The well was drilled to a total depth of 5,000 ft.

**Brito Oil Company**, Wichita (KS), and **Carmen Schmitt, Inc.**, Great Bend (KS), have jointly drilled and completed the No. 1-11 Ostmeyer as a Marmaton oil producer, resulting in the establishment of the Albers Southwest oil field in **Thomas** County. The well is producing an unknown amount of oil from the Pawnee limestone formation at site located in approximately NE SW SE of section 11- T10s- R32W. Brito instructed WW Drilling tools to bottom the well at a total depth of 4,698 ft. before turning operations over to Schmitt for completion. The new reserves were found nearly two miles southwest of the Albers field.

**Murfin Drilling Company**, Wichita (KS), has a new multiple zone oil discovery in **Thomas** County. Oil deposits were discovered in the Lansing-Kansas City zones and the Johnson Zone member of the Cherokee formation at the No. 1-14 Soucie Seele Unit. Company rotary tools drilled the well to a total depth of 4,900 ft. at site spotted in about the SW SW NE of section 14- T10s- R34W. The well opens the Jimmy Northeast pool, almost three and one half miles northwest of Monument, Kansas.