



RED TOP RIG REPORT

Active Kansas Contractors - JUNE 11, 2020

Sample Only

RIG COUNT IN KANSAS

Active Rigs	East	West	Total	
MIRT / RURT / Reloc	0	1	1	
DRLG	2	8	10	
Totals	2	9	11	
Week Ago 06/04/20	0	4	4	+ 175%
Month Ago 05/07/20	2	8	10	+ 10%
Year Ago 06/13/19	2	21	23	- 52%
Available Rigs West Rge: 26	West KS Rigs Active: 35%			
Available Rigs East Rge: 13	East KS Rigs Active: 15%			

<u>KANSAS</u>	<u>6/11/2020</u>	<u>Yr Ago</u>
Active Rigs	11	23
Pending Next Loc Assignment	30	31
Total Active Rigs	41	54
Idle - Warm Stacked Rigs	52	42
Cold Stacked Rigs in Yard	147	134
Total Inactive Rigs	199	176
Total Rigs (Active & Inactive)	240	230
Out of State Work	4	8

Rig Count includes air and mud rotary rigs under contract in Kansas . Source: IOGsi Red Top Weekly contacts.

GLOSSARY

Headings: **RIG** = Rig Number; **Eqp** = Rig Type (**A** = Air Rotary, **CT** = Coiled Tubing, **M** = Mud Rotary); **Rate** = Rig Depth Capacity; **ST** = State; **PTD** = Proposed Total Depth; **County** = County Name; **S-T-R** = Section / Township / Range; **Operator** = Operator of Record; **LEASE** = Well Number & Name

Status: **Delay** = Weather delay; **Drlg** = Drilling ahead at drill site; **Idle** = Rig is "warm" stacked - operational and ready; **LDDP** = Laying down drill pipe; **MIRT** = Moving rotary tools to drill site; **On Loc** = Rig on location; **Reloc** = Rig Move; **RURT** = Rigging up rotary tools; **SD/Hol** = Shutdown Holidays; **SD/Repairs** = Shutdown for rig repairs; **Stack** = Rig is "cold" stacked - taken to yard; **WOL** = Waiting on next location assignment; **WOO** = Waiting on Orders

CENTRAL / WESTERN KANSAS

<u>Contractor</u>	<u>Rig</u>	<u>Eqp</u>	<u>Rate</u>	<u>ST</u>	<u>Status</u>	<u>PTD</u>	<u>County</u>	<u>S - T - R</u>	<u>Operator</u>	<u>Lease (spud date)</u>
BEREDCO	1	M	7,000	KS	WOL	-	-	-	-	-
	2	M	7,000	NE	DRLG	4,350	Hitchcock	16-1n-34W	BEREXCO	13-16 Son (6/2)
	10	M	7,000	KS	WOL	-	-	-	-	-
Discovery Drilling	1	M	5,500	KS	Idle	-	-	-	-	-
	2	M	6,500	KS	WOL	-	-	-	-	-
	3	M	5,500	KS	WOL	-	-	-	-	-
	4	M	5,500	KS	DRLG	3,800	Rooks	34-9s-19W	James P. Williams Entrp	1 Webster (6/6)
Duke Drilling Co.....	1	M	7,500	KS	WOL	-	-	-	-	-
	2	M	7,000	KS	DRLG	4,675	Gove	27-13s-29W	US Oil Resources	10D-27-1329 Ottley (6/5)
	4	M	6,000	KS	Idle	-	-	-	-	-
	5	M	7,000	KS	WOL	-	-	-	-	-
	7	M	7,500	OK	DRLG	-	Alfalfa	-	-	-
	8	M	10,000	KS	WOL	-	-	-	-	-
	9	M	9,500	KS	WOL	-	-	-	-	-

(continued)