

Kansas Oil & Gas News

Great Plains Energy, Inc., Wahoo (NE), is pumping 10 barrels of oil per day and 25 barrels of water per day at a new unnamed pool discovery in **Decatur** County. Lansing-Kansas City crude oil is being produced from perforations shot between 3270 to 3357 ft (gross) at the #1-16 Hanchera located in approximately NE NW NW of section 16- T1s- R27W, about thirteen miles northwest of Norcatur, Kansas. Discovery site lies over one mile south of the Van Vleet field which also produced LKC oil. Murfin Drilling Company was used to drill the well to a total depth of 3634 ft.

Credo Petroleum Corporation, Denver (CO), has extended production boundary of the Lohoff Southwest field further to the south with the completion of the #1-9 Marcelline, spotted in N/2 SW NE of section 9- T17s- R29W, **Lane** County. The stepout well is completed for 35 barrels of oil and 40 barrels of water per day with commingled pay coming from the Lansing-Kansas City (4144 - 4210 ft overall) and the Cherokee Johnson Zone (4471 to 4543 overall). WW Drilling tools bottomed the well at 4660 ft total depth. Field area is located about five miles east of the town of Healy, Kansas.

R & B Oil & Gas, Attica (KS), has successfully washed down the #A-1 Bock "show hole" that was plugged and abandoned in 2003, then completed the wildcat well for 20 barrels of oil, 160 barrels of water and 10 Mcf gas daily in **Reno** County. The well was originally drilled to a total depth in the Viola at 4275 ft. R & B cleaned out the old hole and ran production casing to 4146 ft. Perforations were shot in the Mississippian formation from 3924 to 3934 ft. Top of the Mississippian Chert was logged at 3922 ft. The new unnamed pool discovery is situated over one and one-half miles east of the established Lerado field, or eight miles southeast of Langdon, Kansas.

SandRidge Exploration & Production LLC, Oklahoma City (OK), is preparing to begin completion work soon on four recently drilled horizontal wells in Comanche and Harper counties, southern Kansas. Four and one half inch production liner is in place and logs are currently being run to further evaluate shows. The wells will test Mississippian limestone potential reserves.

In **Comanche** County, the #1-30H Larry was drilled to a true measured depth (TMD) of 9527 ft in the N/2 NW NW of section 30- T31s- R19W. The nearly 4800 ft long lateral ran in a southerly direction in the SW/4 of the same section. True vertical depth (TVD) is 5186 ft. The well is part of the Arlie field, located about five and one-half miles northwest of Coldwater, Kansas.

The 1-34H Sarah has just finished drilling in the NW NE NW NW of section 34- T33s- R17w, also in Comanche County. The Beals pool development well was drilled to a TVD of 5116 ft and reached a TMD of 9707 ft. Bottom hole location of the lateral was due south in the SW/4 of the same section. Well site is located about twelve miles southeast of Coldwater, Kansas.

In **Harper** County, SandRidge drilled a wildcat well over six miles from closest established production in the vicinity. The #1-14H Lit Trust, spotted in approximately S/2 S/2 SW SW of section 14- T35s- R8W, was drilled to a TVD of 4857 ft and a TMD of 9880 ft. The lateral extended in a northerly direction into the SW/4 of section 11. The well lies less than a mile east of the Waldron city limits.

Finally, the #2-17H Bernice has completed drilling operations in section 17- T35s- R7W, Harper County. The well was drilled at a surface location in approximately SW SE SW SW and ended at a lateral bottom hole location to the north in the NW/4 of section 8. TVD was reached at 4850 ft and TMD was 11,132 ft. The well is part of the newly established Okan field, near the Oklahoma line. Well site lies four miles east of Waldron, Kansas.